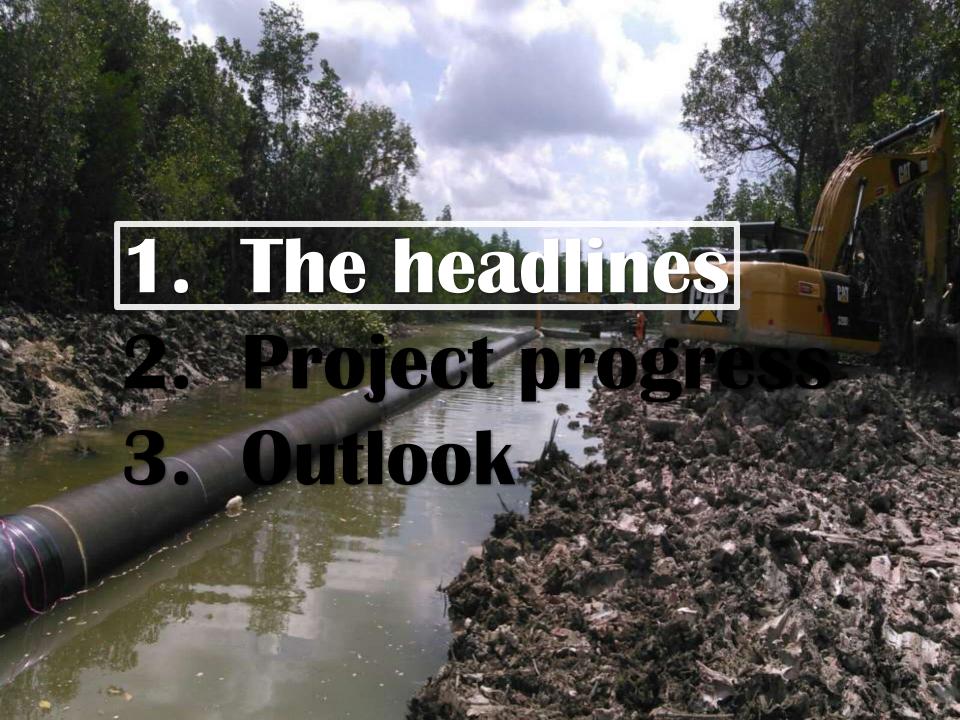


1Q 2016 Results Briefing

25 May 2016



1Q16 Results ended 31 March 2016

FY Dec (RM m)	1Q16	4Q15	1Q15	1Q16 vs 1Q15 yoy chg %
Revenue	103.4	165.9	191.0	-45.9
Core EBITDA	9.6	9.9	30.2 ²	-68.2
Margin (%)	9.3	6.0	15.8	
Pretax Profit	1.7 ¹	(1.5)	18.6 ³	-91.1
Net Profit	1.3	14.5	15.1	-91.6
Core Net Profit	1.3	14.6	18.9	-93.3
Margin (%)	1.2	8.8	9.9	
Basic EPS (sen)	0.15	1.81	1.94	-71.1
Dil net EPS (sen)	0.15	1.77	1.80	-63.3

¹ Net of unrealised loss on foreign exchange of RM7.6m

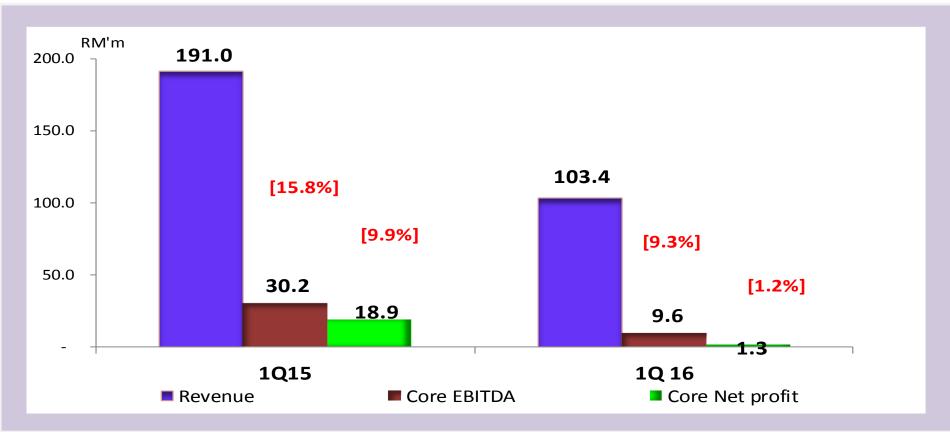
² Add back one-off listing charges of RM3.9m share-based payments of RM1.0m arising from fair valuation of ESOS

³ Net of unrealised loss on foreign exchange of RM4.3m



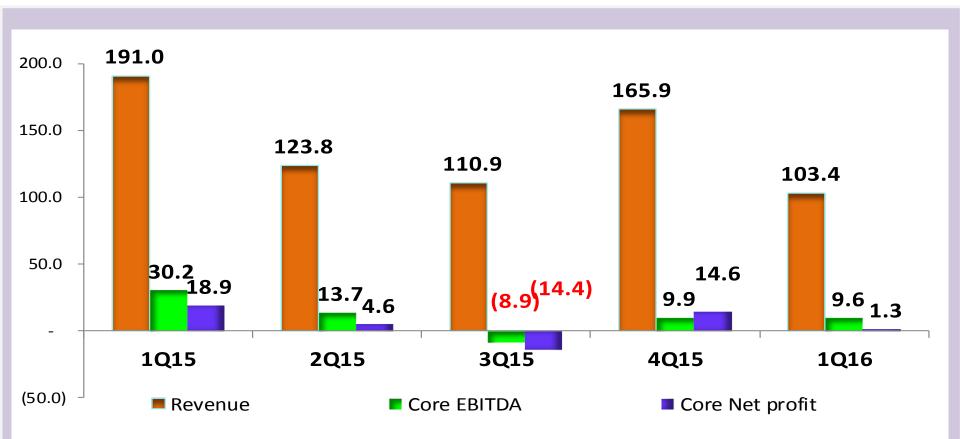
1Q16 vs 1Q15

- 1Q16 lower performance against a high-base in 1Q15. 1Q15 experienced early days of plunging in oil prices from its peak in mid-2014.
- Manpower and internal costs control implemented but will only give impact from 2Q16 onwards, hence lower margins in 1Q16.



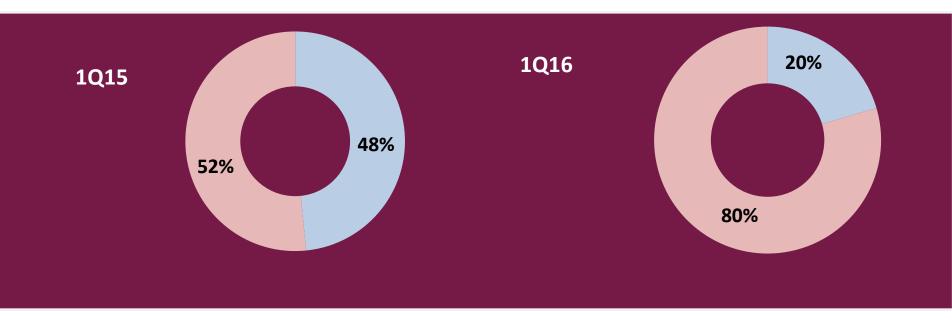
Quarterly Trend

- Seasonally slower 1Q16 for offshore activities.
- Marginal impact from big jobs, P1 and P2 in 1Q16. KL101 mobilised in end-Mar 2016.



Revenue Breakdown

The jump in Installation & Construction contribution to 80% in 1Q16 (vs 52% in 1Q15) mainly due to commencement of T&I work as KL101 mobilised in March 2016.

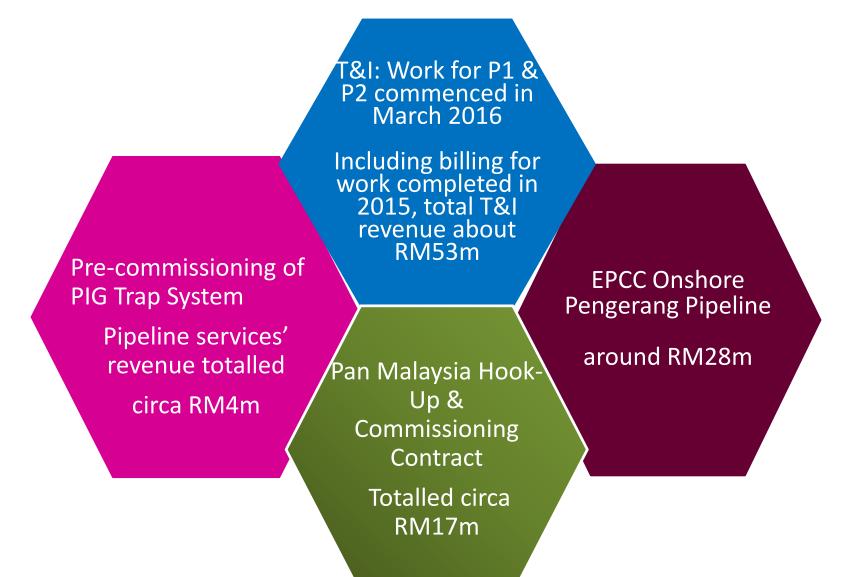




Installation & Construction



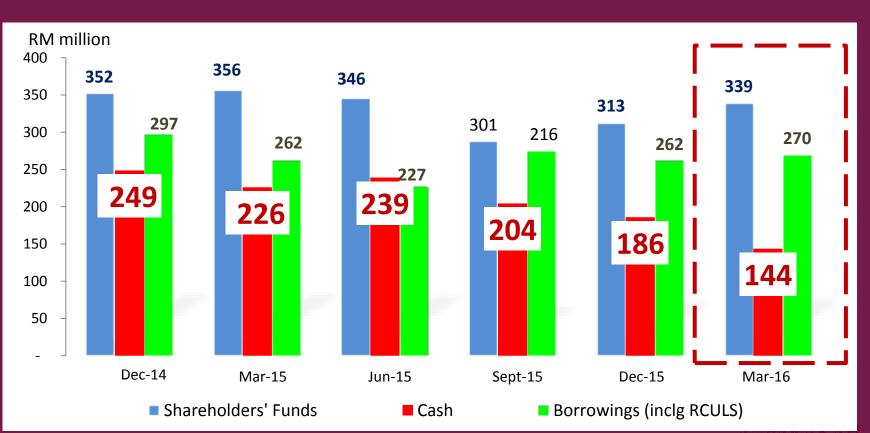
Key Revenue Contributors





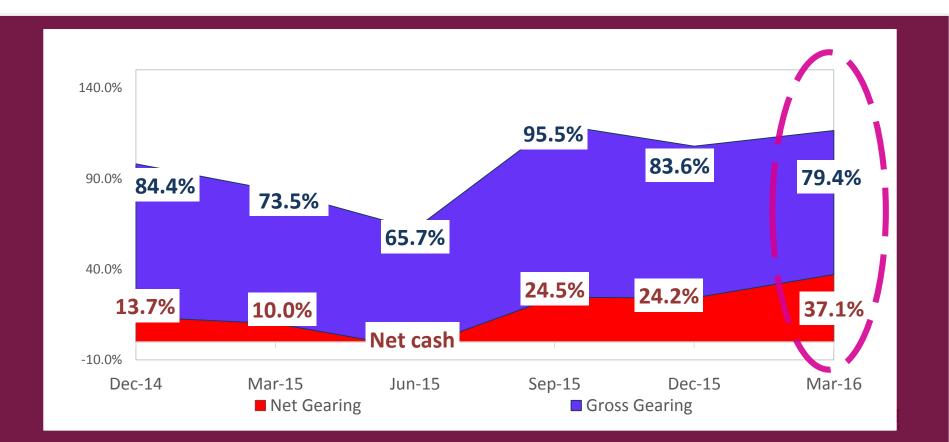
Balance Sheet

Forex translation gain of RM25.2 million (RM strengthened) in 1Q16 boosted shareholders' funds. Lower cash balance due to capex for KL101 upgrade.



Net Gearing at 37.1% @ 31 March 2016

Net gearing of 37.1% at 31 March 2016 remains manageable. Lower gross gearing at 79.4% due to higher shareholders' funds.



1Q16 Summary

Profits have not reflected big work orders for 2016 and cost-cutting measures implemented

Balance sheet remains lean with net gearing of 37.1%. Cash conservation continues

Expect better performance for 2016





Timeline

			20	15		2016				2017				2018			
Projects	Notes:	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Pan Malaysia Hook-up and Commissioning (HUC)	Ongoing PO																
PIG Trap System, W. & E Malaysia & Supply and Maintenance Contract	Ongoing work order																
Pan Malaysia Transportation & Installation Package A	Keep busy with P1 & P2																
Pengerang Pipeline	At full speed, to complete in 4Q16																
SSGP Repair & Maintenance	Mobilised for work in Miri area. Engaging of more PO in future																
PLNG Package 3	Installation ongoing																

Extension option

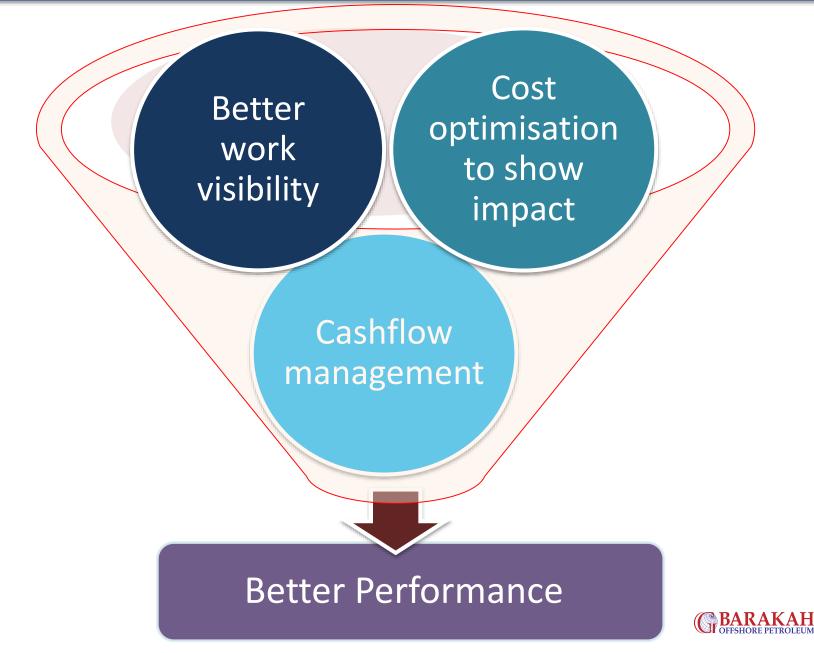


Highlight

- Construction **Installation** ∞ Commissioning Pipeline ∞
- Pan Msia T&I: KL101 mobilised in Mar 16, working in Bardegg and Baronia fields now.
 - Pengerang: Busy with construction of river crossings at Kota Tinggi.
 - Other EPCC projects: Construction of Scrapper plant, Kemaman in full swing. Mobilized to site of SSGP in March 2016; work being executed.
 - Pan Msia HUC: Consistent orders for Cendor, Berantai, West Desaru and East Belumut Fields.
 - **PFLNG Sub-contract:** FLNG1 moved to site. Offshore installation activities ongoing now.
 - Pre-commissioning: Consistent workflow from PETRONAS' PIG Trap and Supply & Maintenance Projects.



2016-2018 Overview



- Projects pre-qualification and bidding remains active.
- Bidbook around RM1.7bn for local and overseas.

- Securing new orders more competitive.
- Lower margins expected.
- Target annual replenishment at RM300-500m p.a.



Key Takeaways





Thank You



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